

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2016-17/Manager(EAC)/02/308	ISSUE DATE	29.09.16
	DUE DATE	07.10.16

То

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No.: 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11. Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12. The Secretary, NDMC, Palika Kendra, New Delhi 110001
- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 23.05.2016 to 29.05.2016. (Week No.09/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-09/FY16-17 covering the period 23.05.16 to 29.05.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

Splentray

(S.P.Routray) Manager (Energy Accounting)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL E.D.(T),SLDC General Manager (O&M), DTL General Manager (C&RA) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL DGM (SO),DTL

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

Deviation Tariff structure for the Week	
	Deviction Rate (D/Whb)
Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW
	specified in the scheduling procedure dated 21.04.2014) except for infirm power.
Additional Deviation Charges for Over Drawal/U	Inder Injection when grid frequency of the time block is 49.7Hz & above
In Excess of 12%(or 150 MW) & upto 15%	Equivalent to 20% of the charges for Devation corresponding to avg frequency of
of Schedule (or upto 200 MW)	the time block/Cap rate which ever is applicable
In Excess of 15% (or 200 MW) & upto 20%	Equivalent to 40% of the charges for Devation corresponding to avg frequency of
of Schedule (or upto 250 MW)	the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of
	the time block/Cap rate which ever is applicable
Additional Deviation Charges	Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit
(Below 49.7 Hz)	

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 23.05.2016 to 29.05.2016(Week 09/16-17)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs		Net Deviation Amount in Rs Lakhs
23	92.346967	87.033141	-5.313826	-21.77129	-17.00783	4.78513	0.00000	-16.98616
24	83.891816	84.846506	0.95469	29.21154	31.58030	0.61978	0.00000	29.83132
25	88.732129	88.212167	-0.519962	9.09653	8.57838	0.33587	0.00000	9.43240
26	92.216024	92.405658	0.189634	17.85872	14.52014	0.24550	0.00000	18.10422
27	94.165071	93.876008	-0.289063	-4.4736	-8.00052	2.37061	0.00000	-2.10299
28	90.639013	89.367620	-1.271393	-6.51928	-1.40874	8.40112	0.00000	1.88184
29	76.348276	73.259310	-3.088966	-34.12965	-25.87265	13.79845	0.00000	-20.33120
	618.339296	609.000410	-9.338886	-10.72703	2.38908	30.55646	0.00000	19.82943

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

							All FIGURES IN	I Rs LACS
Sr	INTRASTATE	RECEIVING	PAYING	DIFFERENCE OF INTER	ADJUSTED	Diff_Deviation	Additional	NET
No.	UTILITY			STATE Deviation & INTRASTATE	Deviation Amount	сар	Deviation	Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	3.04853	0.00000	0.47078	-2.57776	2.67207	0.17027	0.26459
2	RPH	1.50341	0.00000	0.16955	-1.33386	1.24436	0.23544	0.14595
3	G.T.STN.	0.00000	4.00339	1.19332	5.19670	0.63845	1.62990	7.46505
	IPGCL	4.55194	4.00339	1.83364	1.28509	4.55489	2.03562	7.87559
4	PRAGATI GT	0.00000	1.81402	1.07482	2.88884	0.06044	1.65867	4.60795
5	BAWANA	4.50238	0.00000	-1.39185	-5.89423	0.94251	1.48082	-3.47090
	PPCL	4.50238	1.81402	-0.31704	-3.00539	1.00295	3.13949	1.13705
6	BTPS	0.00000	41.12926	23.73227	64.86153	-5.15342	0.21283	59.92094
7	BYPL	0.00000	17.64064	-6.40929	11.23135	8.86843	27.19922	47.29900
8	BRPL	24.99408	0.00000	0.23016	-24.76392	27.08594	21.21627	23.53829
9	NDPL	56.32347	0.00000	14.64903	-41.67444	32.47968	17.14847	7.95371
10	NDMC	7.35413	0.00000	3.25674	-4.09740	5.34572	2.65780	3.90612
11	MES	0.00000	12.57671	3.41590	15.99261	1.00617	5.58765	22.58643
	TOTAL	97.72600	77.16402	40.39140	19.82943	75.19036	79.19735	174.21714

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

			All FIGURES IN Rs	LACS
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.26459	0.26459
2	RPH	0.00000	0.14595	0.14595
3	G.T.STN.	0.00000	7.46505	7.46505
	IPGCL	0.00000	7.87559	7.87559
4	PRAGATI GT	0.00000	4.60795	4.60795
5	Bawana	3.47090	0.00000	-3.47090
	PPCL	3.47090	4.60795	1.13705
6	BTPS	0.00000	59.92094	59.92094
7	BYPL	0.00000	47.29900	47.29900
8	BRPL	0.00000	23.53829	23.53829
9	NDPL	0.00000	7.95371	7.95371
10	NDMC	0.00000	3.90612	3.90612
11	MES	0.00000	22.58643	22.58643
12	Regional Deviation NRPC	19.82943	0.00000	-19.82943
13	Pool balance due to	79.19735	0.00000	-79.19735
	additional Deviation			
14	Pool balance due to capping	75.19036	0.00000	-75.19036
	of Generator & U/D Discom			
	TOTAL	177.68805	177.68805	0.00000
	Noto			

Note

I) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

1.02

Avg Trans. Loss in the STU during the period of A/c

	C		
(i)		rom the grid in MUs	609.00041
(ii)	Actual Ex-bus ge	eneration with in Delhi in MUs	
	(a)	RPH	-0.134976
	(b)	GT	14.457420
	(c)	Pargati	43.692528
	(d)	BTPS	53.977320
	(e)	Bawana	20.496847
		Total	132.489139
(iii)	Total Input to De	elhi at DTL periphery in MUs((i)+(ii))	741.489549
(iv)	Actual Drawal of	Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	211.190027
	(b)	BRPL	307.020104
	(c)	BYPL	172.279592
	(d)	NDMC	38.112323
	(e)	MES	5.310347
	(f)	IP	0.002691
		Total	733.915084
(v)	Avg. Trans. Los	ss ((v)=(iii)-(iv)) in Mus	7.574464
(vi)	Trans. Loss((v))*100/(iii)) in %	1.02

DETAILS OF SUSPENSION OF U.I. Date Time Blocks Station Reason

-NIL-

State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

A) Deviation FOR NDPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	30.495157	30.263823	-0.231334	11.457850	4.53665	0.82714	8.77656	14.14035
24-May-16	28.767272	28.386399	-0.380873	0.710179	-0.14695	1.86043	1.62495	3.33843
25-May-16	30.323821	29.839796	-0.484025	-2.659802	-3.84322	2.45970	0.34098	-1.04253
26-May-16	31.728235	31.386819	-0.341416	-5.001925	-4.35997	2.74732	1.10697	-0.50567
27-May-16	34.199383	33.104975	-1.094408	-16.884099	-22.16497	13.07718	0.00000	-9.08779
28-May-16	32.103448	31.051324	-1.052124	-7.146327	-8.89678	6.89317	2.14285	0.13924
29-May-16	28.148918	27.156891	-0.992027	-4.319658	-6.79920	4.61474	3.15615	0.97168
Total	215.766235	211.190027	-4.576208	-23.843782	-41.67444	32.47968	17.14847	7.95371

B) Deviation FOR BRPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	47.129273	45.586920	-1.542353	-5.59075	-29.37658	1.62187	8.10763	-19.64708
24-May-16	40.281519	41.020304	0.738785	11.73392	12.47186	1.26751	3.15843	16.89780
25-May-16	43.265733	42.851460	-0.414273	7.32803	8.10628	0.42628	5.96723	14.49979
26-May-16	44.805877	44.376754	-0.429123	-4.15310	-6.08420	6.66074	0.17638	0.75292
27-May-16	46.801909	47.154104	0.352195	11.30244	13.05010	3.15030	1.75679	17.95718
28-May-16	48.247538	47.290321	-0.957217	-9.90962	-8.92133	4.16861	1.05625	-3.69646
29-May-16	40.320796	38.740241	-1.580555	-8.61907	-14.01004	9.79063	0.99355	-3.22586
Total	310.852645	307.020104	-3.832541	2.091862	-24.76392	27.08594	21.21627	23.53829

C)

Deviation FOR B Dates	YPL Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dales	in Mus	Mus	Deviation in wus		amount to equate	AMOUNT IN RS	-	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	22.504101	24.768195	2.264094	34.18027	14.58641	0.00000	24.55859	39.14499
24-May-16	22.741380	22.407708	-0.333672	-1.49034	-0.38162	1.49688	0.40149	1.51675
25-May-16	24.427525	24.255493	-0.172032	-0.54668	-0.83789	0.56946	0.65819	0.38976
26-May-16	25.306408	25.320947	0.014539	3.85572	4.83814	0.43734	0.33764	5.61313
27-May-16	27.119301	26.670351	-0.448950	-10.38534	-9.30568	2.19353	0.02386	-7.08829
28-May-16	26.781432	26.719773	-0.061659	5.45596	7.53547	1.89418	0.95381	10.38347
29-May-16	22.701684	22.137125	-0.564559	-4.56053	-5.20349	2.27704	0.26563	-2.66081
Total	171.581830	172.279592	0.697762	26.509074	11.23135	8.86843	27.19922	47.29900

State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus			amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
					113. 2003			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	6.308553	6.050445	-0.258108	-0.34845	-2.13935	0.17681	0.22201	-1.74053
24-May-16	5.350755	5.479167	0.128412	0.51442	0.59529	0.01485	0.44749	1.05763
25-May-16	5.905377	5.643204	-0.262173	-2.62528	-2.61693	0.86070	0.03846	-1.71776
26-May-16	5.725125	5.761751	0.036626	2.61689	3.35510	0.24635	1.71976	5.32121
27-May-16	5.994623	5.996110	0.001487	0.34163	-0.01515	0.36211	0.10380	0.45076
28-May-16	5.061391	5.115237	0.053846	1.65840	2.24310	0.59816	0.00785	2.84911
29-May-16	4.798824	4.066409	-0.732415	-4.16603	-5.51945	3.08673	0.11842	-2.31430
Total	39.144649	38.112323	-1.032326	-2.008417	-4.09740	5.34572	2.65780	3.90612

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
					N3. Ed05			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	0.688030	0.810520	0.122490	1.59008	0.67856	0.00000	0.65605	1.33462
24-May-16	0.603716	0.736393	0.132677	3.67201	4.37560	0.00000	1.61497	5.99057
25-May-16	0.639669	0.766743	0.127074	1.92937	2.26610	0.00000	0.78420	3.05030
26-May-16	0.641057	0.783840	0.142783	4.16309	5.89217	0.00000	1.86239	7.75455
27-May-16	0.796546	0.815869	0.019323	1.32927	0.56264	0.97779	0.60248	2.14291
28-May-16	0.696067	0.758769	0.062702	1.14787	2.42848	0.00000	0.04904	2.47753
29-May-16	0.669096	0.638213	-0.030883	-0.24881	-0.21094	0.02838	0.01852	-0.16405
Total	4.734180	5.310347	0.576167	13.582883	15.99261	1.00617	5.58765	22.58643

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	0.024000	0.000242	-0.023758	-0.23877	-0.97250	0.20984	0.05413	-0.70853
24-May-16	0.024000	0.000477	-0.023523	-0.52131	-0.06660	0.45746	0.04600	0.43687
25-May-16	0.024000	0.000422	-0.023578	-0.27865	-0.20918	0.23996	0.01533	0.04610
26-May-16	0.024000	0.000418	-0.023582	-0.63654	-0.35814	0.55880	0.00000	0.20066
27-May-16	0.024000	0.000341	-0.023659	-0.65599	-0.48529	0.57614	0.00000	0.09085
28-May-16	0.024000	0.000319	-0.023681	-0.46979	-0.29771	0.41271	0.00115	0.11616
29-May-16	0.024000	0.000475	-0.023525	-0.24748	-0.18833	0.21716	0.05366	0.08249
Total	0.168000	0.002691	-0.165309	-3.048535	-2.57776	2.67207	0.17027	0.26459

State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

G) Deviation FOR GT STATION, IPGCL

Bothation 1 Oft		1 002						
Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus			amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	-	AMOUNT IN RS	
					state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	2.550567	2.610130	0.059563	-0.17479	-0.71191	0.21029	0.18988	-0.31174
24-May-16	1.491250	1.421263	-0.069987	2.33976	2.78808	0.00000	1.08109	3.86917
25-May-16	2.338500	2.340922	0.002422	0.35028	0.41141	0.00015	0.06949	0.48105
26-May-16	2.462000	2.433900	-0.028100	0.83042	1.17532	0.38696	0.27570	1.83798
27-May-16	2.438500	2.428147	-0.010353	0.35185	0.56326	0.00321	0.00000	0.56647
28-May-16	2.394000	2.404603	0.010603	0.21014	0.44457	0.00000	0.01374	0.45831
29-May-16	0.808150	0.818455	0.010305	0.09573	0.52598	0.03783	0.00000	0.56381
Total	14.482967	14.457420	-0.025547	4.003387	5.19670	0.63845	1.62990	7.46505

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	-0.033000	-0.016492	0.016508	-0.15578	-0.63450	0.13713	0.10928	-0.38808
24-May-16	-0.033000	-0.016617	0.016383	-0.38748	-0.04950	0.32991	0.03431	0.31472
25-May-16	-0.033000	-0.020234	0.012766	-0.17447	-0.13097	0.12714	0.00367	-0.00017
26-May-16	-0.033000	-0.021473	0.011527	-0.31357	-0.17643	0.24531	0.00848	0.07737
27-May-16	-0.033000	-0.023700	0.009300	-0.28903	-0.21382	0.25698	0.03483	0.07799
28-May-16	-0.024000	-0.019440	0.004560	-0.08390	-0.05317	0.04897	0.00443	0.00023
29-May-16	-0.024000	-0.017020	0.006980	-0.09918	-0.07548	0.09892	0.04045	0.06389
Total	-0.213000	-0.134976	0.078024	-1.503406	-1.33386	1.24436	0.23544	0.14595

Deviation FOR PRAGATI

I)

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	6.59675	6.57507	-0.021680	-0.14661	-0.59714	0.00000	0.06125	-0.53590
24-May-16	5.24450	5.24507	0.000574	-0.58572	-0.07483	0.06044	0.01207	-0.00232
25-May-16	6.36000	6.28803	-0.071970	1.28769	1.51242	0.00000	0.00889	1.52131
26-May-16	6.21975	6.17927	-0.040482	1.65600	2.34380	0.00000	1.57647	3.92026
27-May-16	6.55125	6.55832	0.007074	-0.18679	-0.13819	0.00000	0.00000	-0.13819
28-May-16	6.46100	6.46817	0.007168	-0.02359	-0.01495	0.00000	0.00000	-0.01495
29-May-16	6.36000	6.37859	0.018594	-0.18695	-0.14227	0.00000	0.00000	-0.14227
Total	43.793250	43.692528	-0.100722	1.814024	2.88884	0.06044	1.65867	4.60795

State Load Despatch Centre

Deviation Settlement Account for the period 23.05.2016 to 29.05.16(week No. 09/ Y 16-17)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus			amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	8.121250	7.647000	-0.474250	4.60090	1.96343	0.00000	0.06846	2.03189
24-May-16	7.920000	7.554168	-0.365832	8.07773	9.62548	-1.48585	0.00000	8.13963
25-May-16	7.920000	7.609992	-0.310008	3.79835	4.46126	-0.03784	0.00000	4.42342
26-May-16	8.020000	7.784724	-0.235276	7.54180	10.67416	-1.90832	0.01282	8.77867
27-May-16	8.345000	7.990056	-0.354944	10.74134	17.19493	-1.37065	0.13155	15.95583
28-May-16	7.920000	7.695504	-0.224496	4.15913	8.79926	-0.33871	0.00000	8.46055
29-May-16	7.920000	7.695876	-0.224124	2.21002	12.14302	-0.01205	0.00000	12.13096
Total	56.166250	53.977320	-2.188930	41.129260	64.86153	-5.15342	0.21283	59.92094

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
23-May-16	4.71300	4.77736	0.064364	-1.06047	-4.31922	0.22056	0.04749	-4.05117
24-May-16	-0.12000	-0.14655	-0.026547	0.58283	0.69451	0.13935	0.50604	1.33990
25-May-16	-0.13225	-0.15143	-0.019178	0.26659	0.31312	0.11042	0.23474	0.65828
26-May-16	-0.14400	-0.16578	-0.021779	0.56826	0.80427	0.22840	0.54460	1.57727
27-May-16	3.97300	4.01591	0.042915	-1.55560	-1.15081	0.24379	0.14794	-0.75908
28-May-16	6.00000	6.08294	0.082944	-2.18577	-1.38512	0.00000	0.00000	-1.38512
29-May-16	6.00000	6.08438	0.084378	-1.11822	-0.85098	0.00000	0.00000	-0.85098
Total	20.289750	20.496847	0.207097	-4.502380	-5.89423	0.94251	1.48082	-3.47090

NOTE

- I) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.